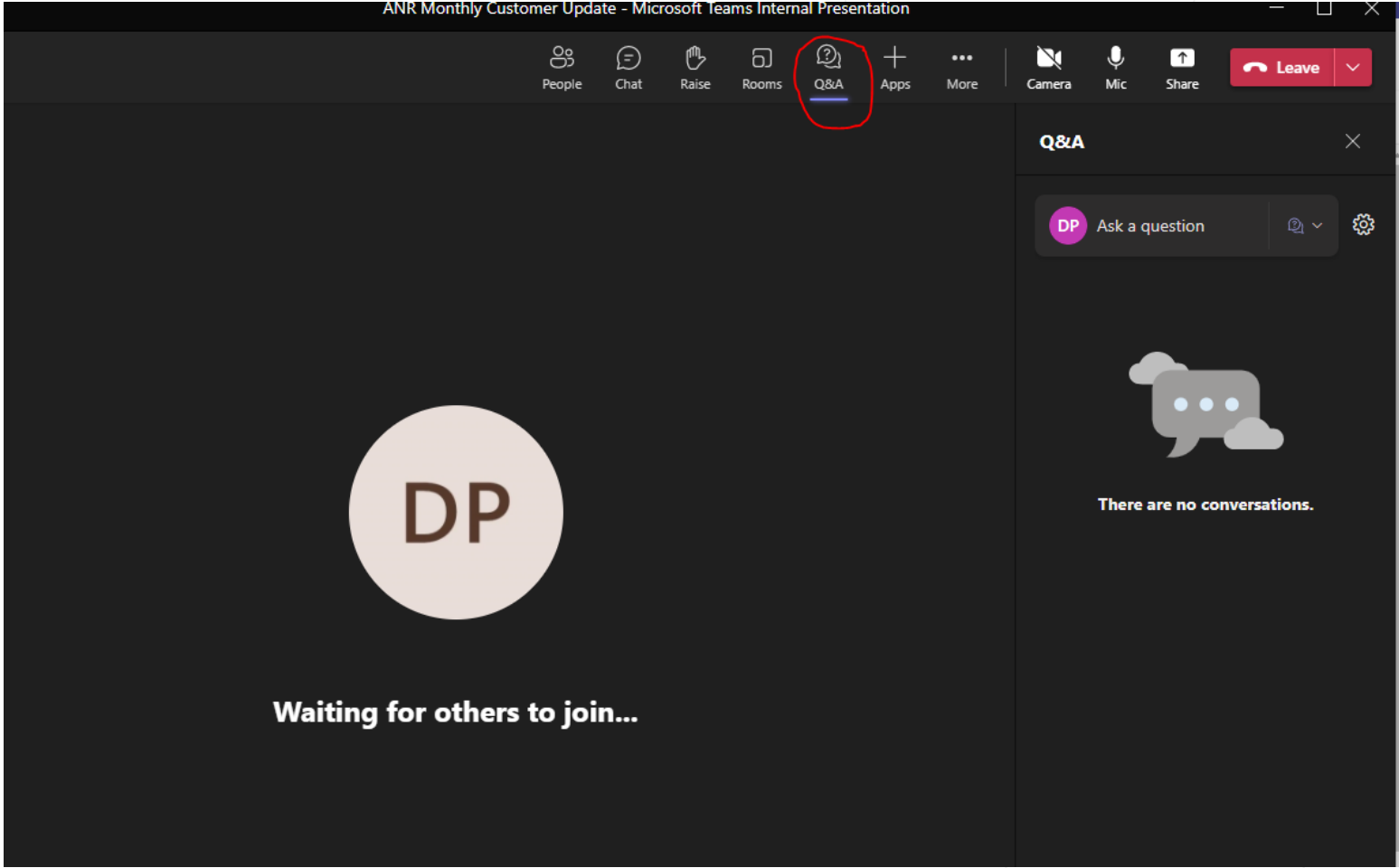


Welcome to our Microsoft Teams ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



Welcome to our Microsoft Teams ANR Monthly Customer Update!



ANR Monthly Customer Update

DECEMBER 2023

DECEMBER 13, 2023



Agenda



- 1. Safety moment**
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**
Eric Tawney, Operations Planning
- 3. Operational update**
David Dotson, Operations Planning
- 4. Noms & scheduling update**
DeAnna Parsell, Noms & Scheduling

Holiday Safety

- Make sure ladder is stable when hanging lights and decorations
- Unplug Christmas lights when leaving the room or going to bed
- Use the proper string lights for indoor and outdoor use
- Water your Christmas trees daily; a dry tree is a fire hazard
- Keep candles away from flammable objects and blow them out



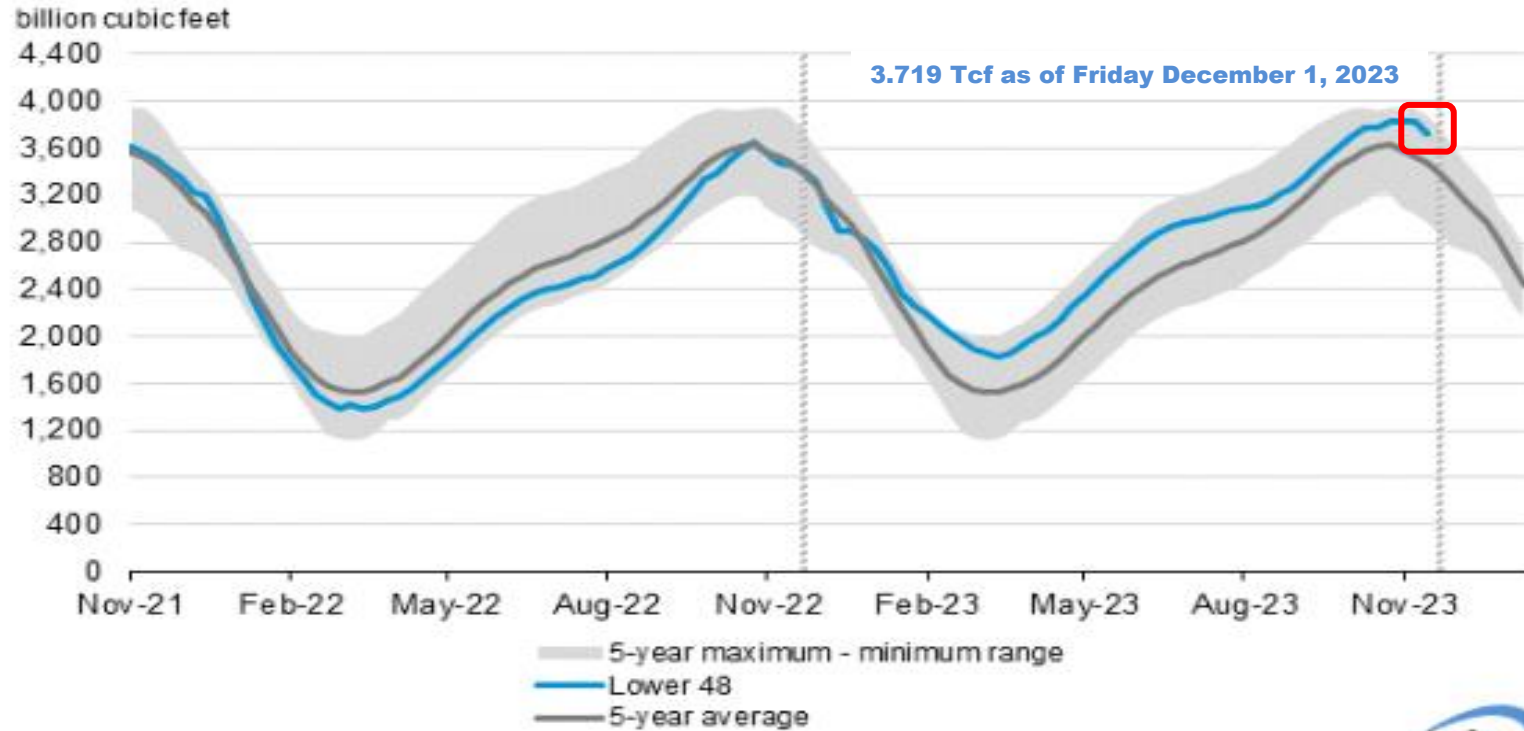
Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



254
bcf

more than Dec 2022

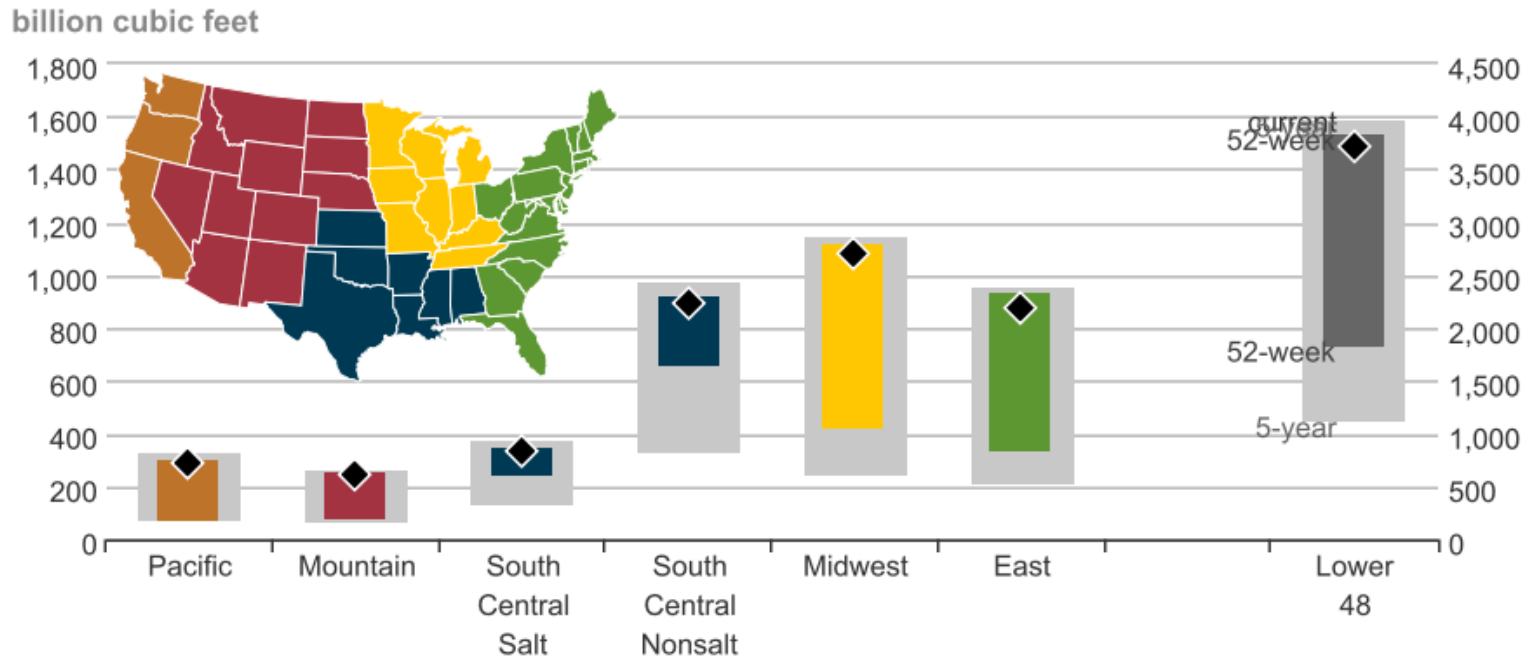
234
bcf

*above the
five-year average*



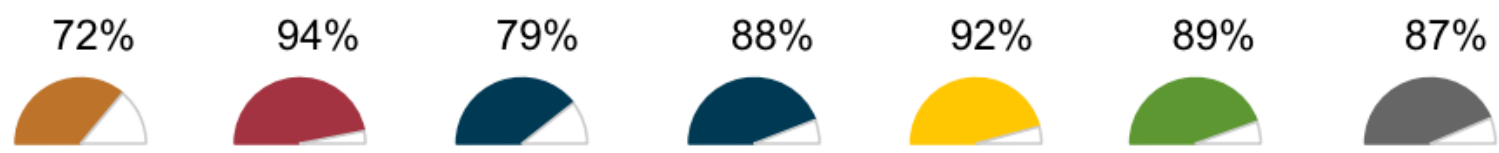
EIA storage position: The big picture

Underground working natural gas storage summary as of December 1, 2023



Lower 48
 current: 3,719
 5-year min: 1,107
 5-year max: 3,958
 52-week min: 1,830
 52-week max: 3,836

Underground storage capacity utilization



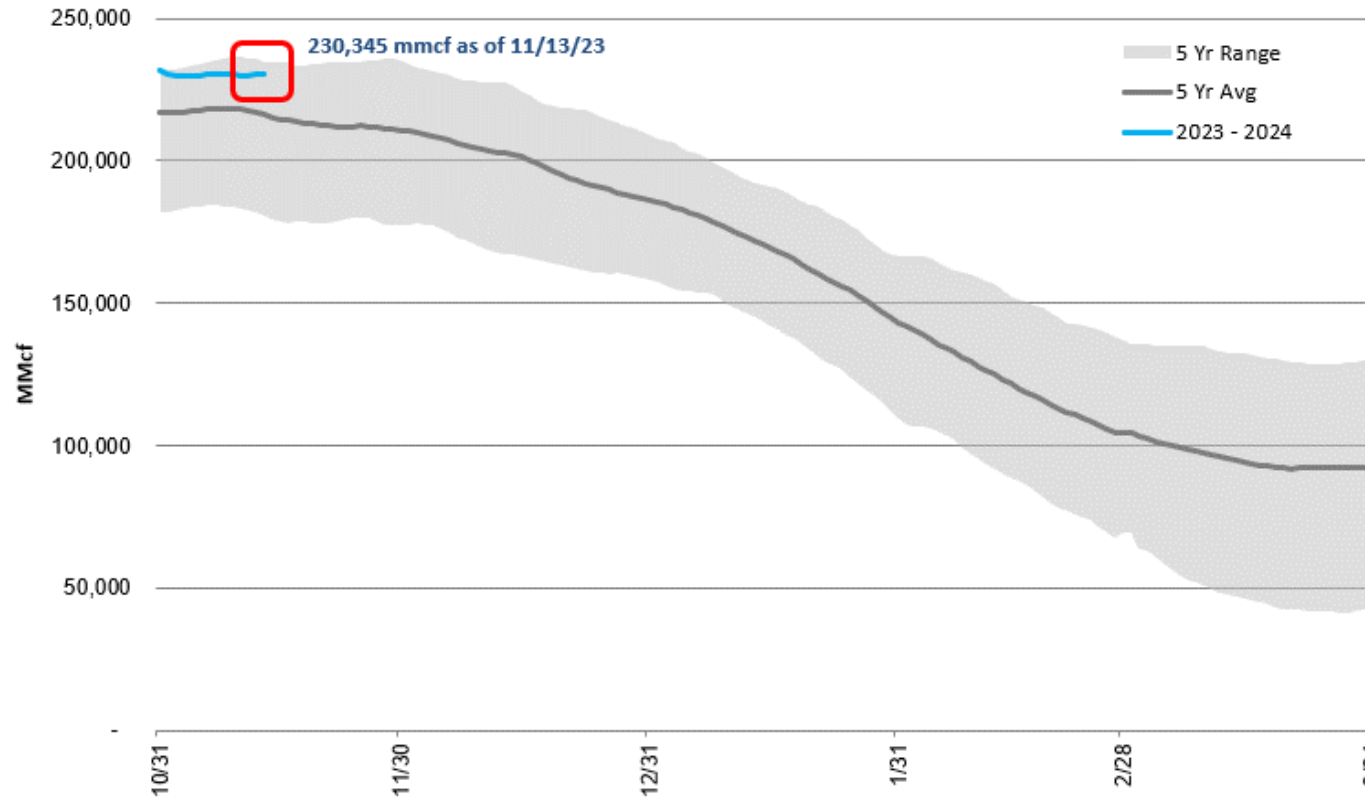
Midwest
 current: 1,082
 5-year min: 240
 5-year max: 1,139
 52-week min: 421
 52-week max: 1,118

Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



14
bcf

more than Nov 2022

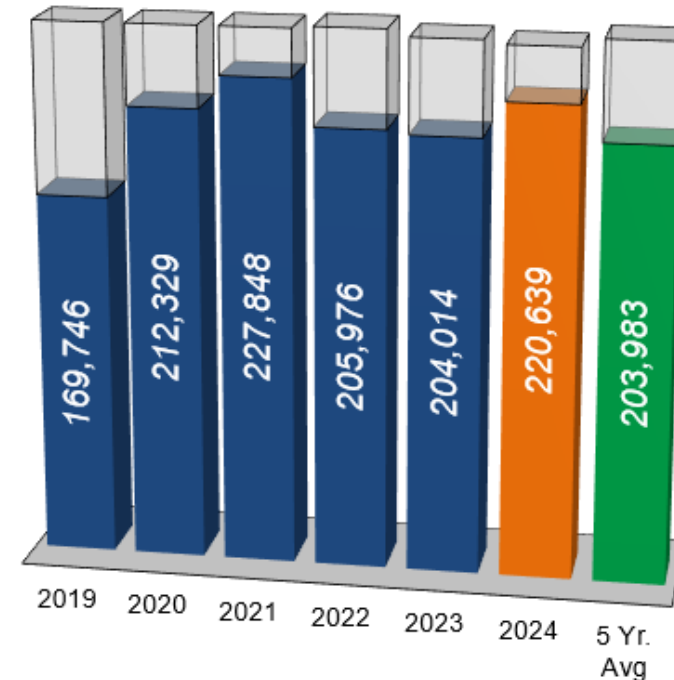
14
bcf

*more than
five-year average*



Storage operations

- From Tuesday, November 14 – Sunday, December 10 storage activity averaged a withdrawal rate of 359-MMcf/d. Daily activity varied from an injection rate of 742-MMcf/d to a withdrawal rate of 2.1-Bcf/d.
- Storage capacity is at 90 percent, only 6 weeks into the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
90% Full**



Storage operations

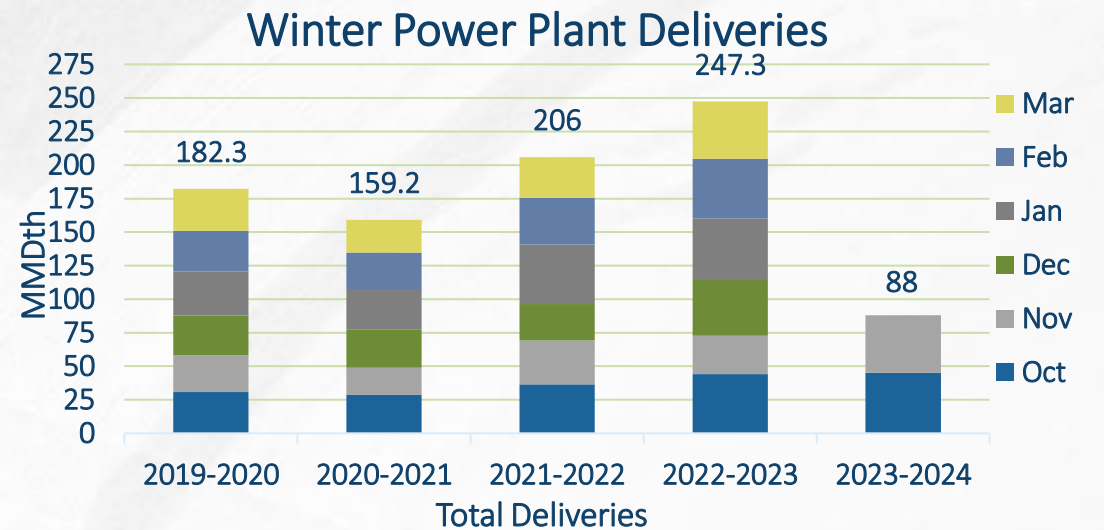
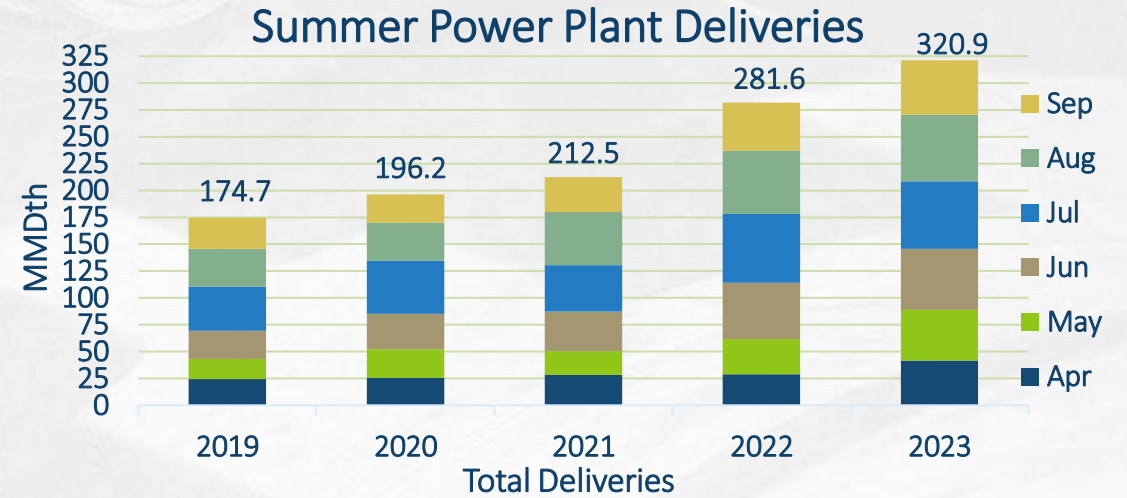
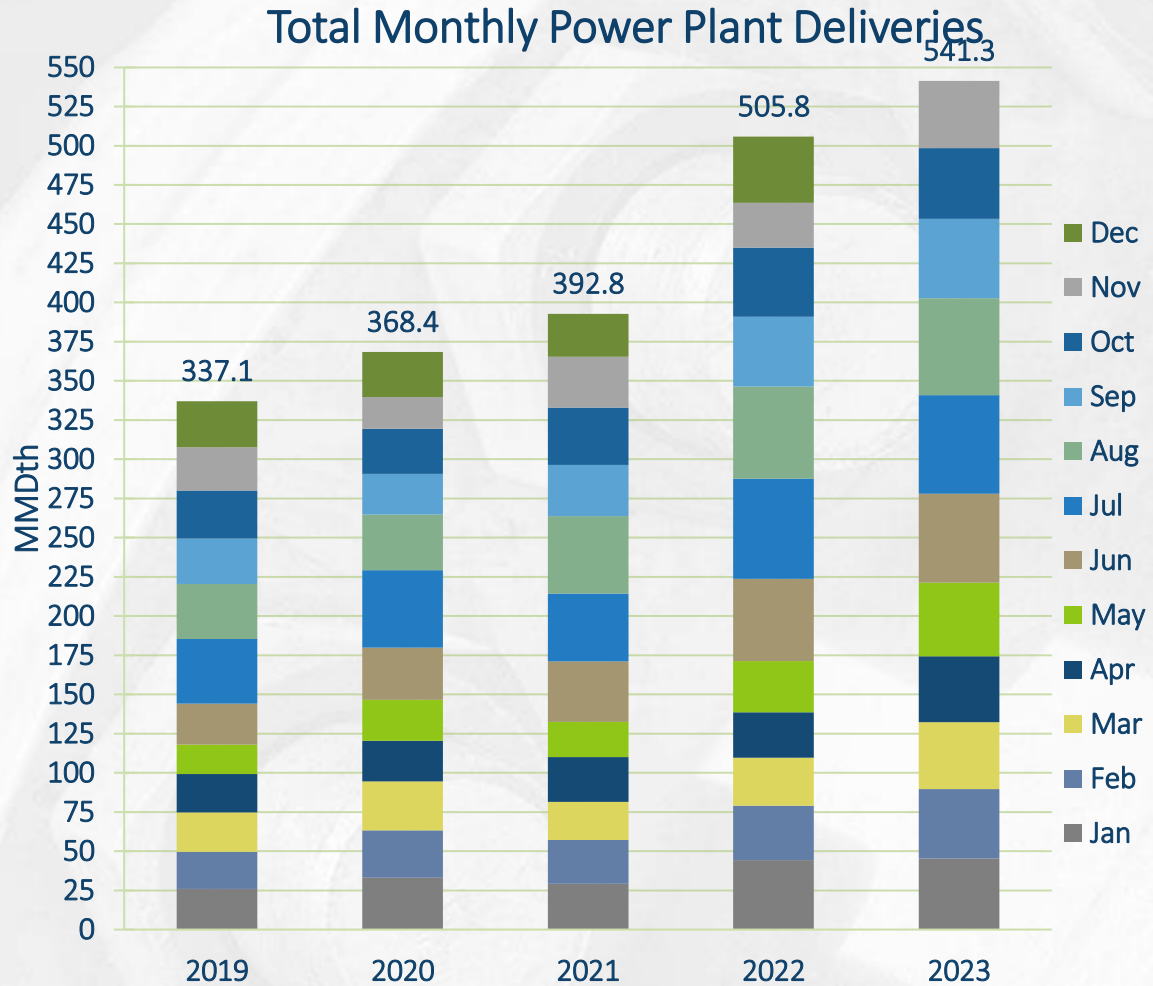
- Storage activity is primarily on withdraw, but injections are still possible. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



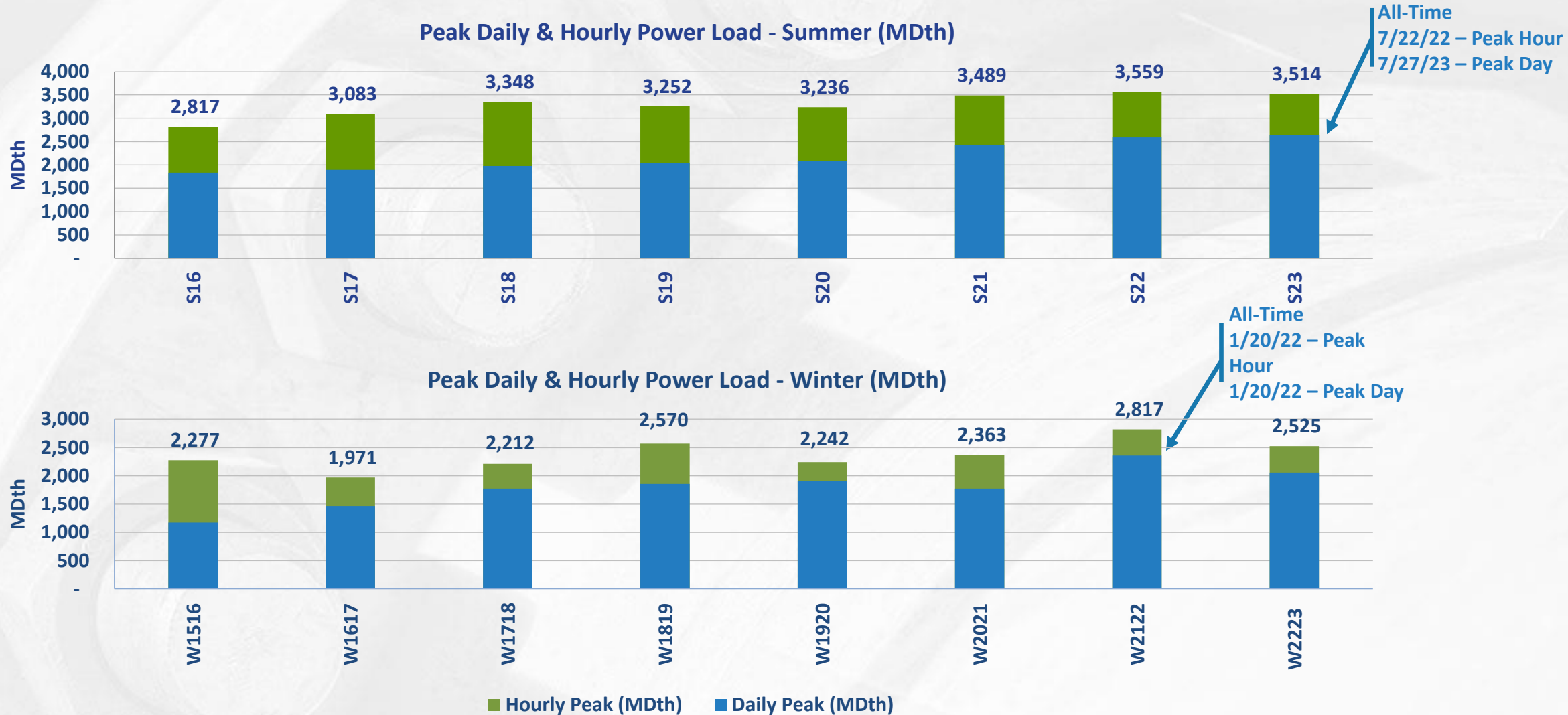
Operational update

David Dotson – Operations Planning

• ANR Monthly Deliveries to Power Plants



• ANR Peak Daily and Hourly Power Load by Season



Outage postings

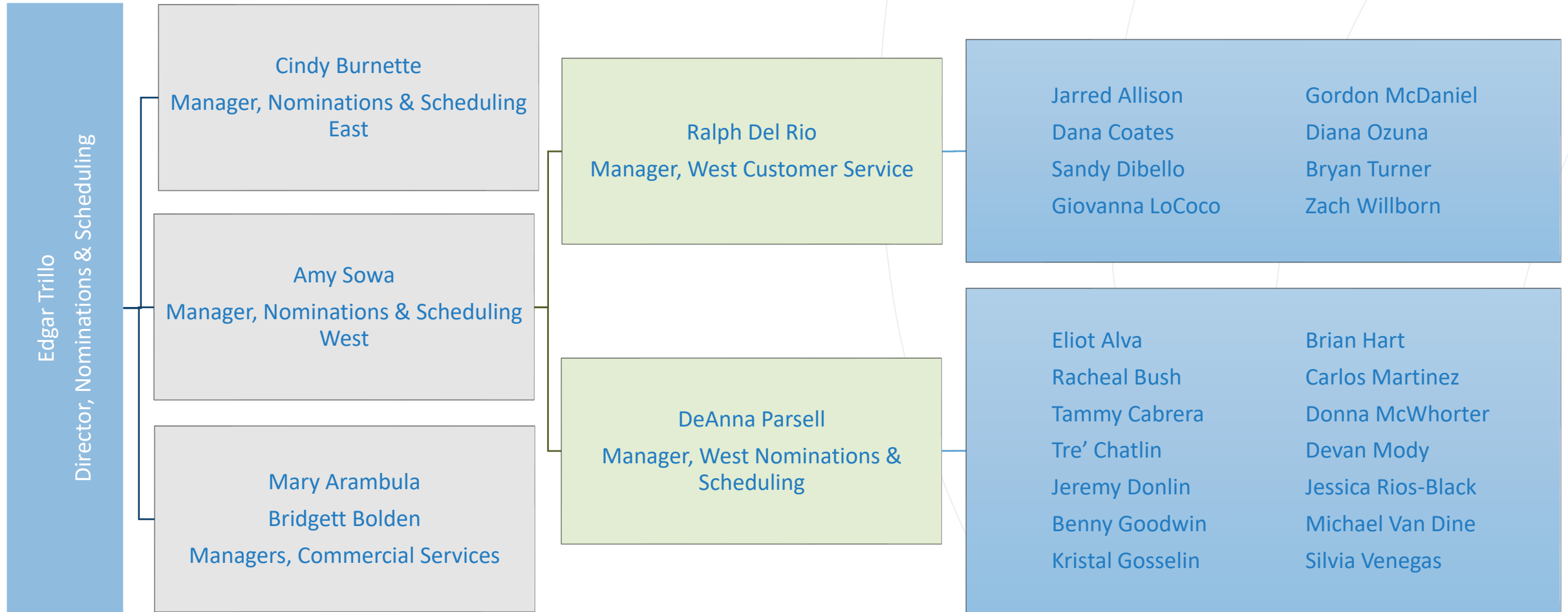
- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

TC Energy Nominations and Scheduling West



TC Energy Nominations and Scheduling West

Management

Amy Sowa, Manager
 832-320-5374 | ICE IM: asowa1
Amy_Sowa@tcenergy.com

Ralph Del Rio, Manager CS
 832-320-5233 | ICE IM: rdelrio
Ralph_Delrio@tcenergy.com

DeAnna Parsell, Manager NAS
 832-320-5215 | ICE IM: dparsell
DeAnna_Parsell@tcenergy.com

Hotlines

Noms & Scheduling Hotline - ANR
 800-827-5267
ANR_Noms_Scheduling@tcenergy.com

Noms & Scheduling Hotline - GLGT
 866-454-7572
GLGT_Noms_Scheduling@tcenergy.com

Noms & Scheduling Hotline – GTN, Tuscarora, N. Baja
 888-750-6275
westernpipescheduling@tcenergy.com

Customer Service

Jarred Allison
 832-320-5419
Jarred_Allison@tcenergy.com
 ICE IM: jallison

Dana Coates
 832-320-5370
Dana_Coates@tcenergy.com
 ICE IM: dacoates

Sandy Dibello
 832-320-5326
Sandra_Dibello@tcenergy.com
 ICE IM: sadibello

Giovanna LoCoco
 832-320-5620
Giovanna_Lococo@tcenergy.com
 ICE IM: glococo

Gordon McDaniel
 832-320-5457
Gordon_McDaniel@tcenergy.com
 ICE IM: gmcdaniel

Diana Ozuna
 832-320-5779
Diana_Ozuna@tcenergy.com
 ICE IM: diaozuna

Bryan Turner
 832-320-5492
Bryan_Turner@tcenergy.com
 ICE IM: bryturner

Zach Willborn
 832-320-5558
Zach_Willborn@tcenergy.com
 ICE IM: zwillborn

Nominations & Scheduling

Eliot Alva
 832-320-6142
Eliot_Alva@tcenergy.com
 ICE IM: TBD

Racheal Bush
 832-320-5330
Racheal_Bush@tcenergy.com
 ICE IM: rabush

Tammy Cabrera
 832-320-6239
Tammy_Cabrera@tcenergy.com
 ICE IM: tacabrera

Tre' Chatlin
 832-320-5562
Tre_Chatlin@tcenergy.com
 ICE IM: tchatlin

Jeremy Donlin
 832-320-5334
Jeremy_Donlin@tcenergy.com
 ICE IM: jdonlin

Benny Goodwin
 832-320-5193
Benny_Goodwin@tcenergy.com
 ICE IM: bgoodwin

Kristal Gosselin
 832-320-5854
Kristal_Gosselin@tcenergy.com
 ICE IM: kgosselin

Brian Hart
 832-320-5394
Brian_Hart@tcenergy.com
 ICE IM: bhar14

Carlos Martinez
 832-320-6276
Carlos1_Martinez@tcenergy.com
 ICE IM: carmartinez

Donna McWhorter
 832-320-5237
Donna_Mcwhorter@tcenergy.com
 ICE IM: dmcwhorter

Devan Mody
 832-320-5951
Devan_Mody@tcenergy.com
 ICE IM: dmody

Jessica Rios-Black, Lead Scheduler
 832-320-6801
Jessica_Rios-Black@tcenergy.com
 ICE IM: jriosblack

Michael Van Dine
 832-320-6158
Michael_Van_Dine@tcenergy.com
 ICE IM: mvandine

Silvia Venegas
 832-320-5328
Silvia_Venegas@tcenergy.com
 ICE IM: svenegas



GEMS → TCeConnects

- Target date: Mid 2025
- Project underway
 - Gap analysis (complete)
 - ANR requirements (>50% complete)
 - IT development underway
 - Implementing some changes in TC eConnects today that pave the way for project success
- On deck
 - Internal testing
 - External testing (opportunities available)
 - Customer communication and training



Happy Holidays From Nominations & Scheduling!



ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

ANR_Noms_Scheduling@tcenergy.com

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL
TARIFF

ebb.anrpl.com

Questions



US\$ 0.8	0.2	
US\$ 0.7	0.3	
US\$ 0.6	0.4	
US\$ 0.5	0.5	
US\$ 0.4	0.6	
US\$ 0.3	0.7	
US\$ 0.2	0.8	
US\$ 0.1	0.9	
US\$ 0.0	1.0	
Total Conversion Expenses		14.2